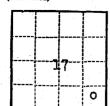
FILE NOTATIONS							
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	RLS					
COMPLETION DATA: Date Well Completed 12-29-60 OW	Location Inspected Bond released State of Fee Land	- KIC					
LOGS FILED Driller's Log 2-87-6/							
Electric Logs (No.)							
E	GR-NMi	cro					
Ligged françachile	of Abonalom	Charles I					

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

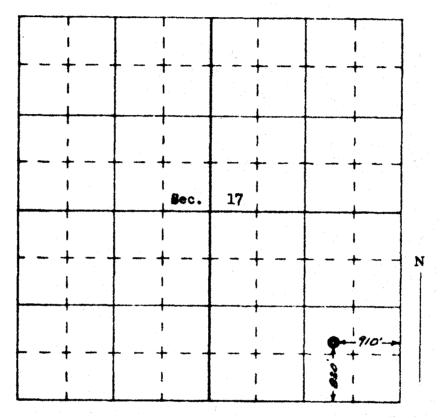
Land Office
Lease No. U-09078
Unit Bridger Jack

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		X	RCEOUENT PE	OOT OF WATER	SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	PLANS				NG OR ACIDIZING_	
NOTICE OF INTENTION TO TEST WA		4 41			NG CASING	
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·			Septe	mber 28,	1960	
Bridger Jack Unit	;		2			
Bridger Jack Unit	ited 820 ft. fr	om Sx	ing and	910 ft. fro	$\mathbf{m} \left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{w} \end{array} \right\}$ line of	sec. <u>17</u>
SESE Section 17	27S	22E		SIM		
			· : • . ·	SIM (Meridian)		
Wildcat	San Ju	an ity or Subdivis			Utah	
(Field)	(Coun	ity or Subdivis	ion)		(State or Territory)	
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COMPANY HUMBLE OIL & REFINING COMPANY - CARTER DIVISION Well Name & No. BRIDGER JACK PESA UNIT # 1 Lease No. Location 820' PROM THE SOUTH TINE & 910' PROM THE EAST LINE Being in NW SE SE Sec. 17 , T 27 S, R 22 E, S.L.W., San Juan County, Utah

Ground Elevation 5278.01



Scale - 4 inches equals 1 mile

	~	0	
Styrvayed	(2)	September	r

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor. James P. Leese

Utah Reg. No. 1472

DIV. NO.	ВЬОСК	NAME	<u> </u>	1.47	<u> </u>		LEAS	SE NO.	U-0	9078	,
LESSOR			<u> </u>								
TOTAL ACCUMULATED INTER	EST			· · · · · · · · · · · · · · · · · · ·			<u> </u>	<u>v * * * * * * * * * * * * * * * * * * *</u>		<u> </u>	-
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DESCRIPTION AND INTEREST:					0:1.0	1					
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	Bridger Ja	ck Unit	# _								
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When used as Section S When used as 4 Sections S	Scale, 1" = 800'	½" Base	Мар	4 D	•	.	No.	1318		Date	
when used as 4 Sections S Place check mark after sca		Plat Boo Block M		(Pend		Date Date		(Coi	mp.) mp.)	Date Date	

Block Map Tr. (Pend.)_

Humble will

Send letter

Regnesting Location

Unorthodox Location

Bocause of

Terrain October 3, 1960 Hamble Oil & Refining Co. Carter Division Box 3082 Durango, Colorado Attention: B. M. Bradley, Dist. Supt. Gentlemen: This is to acknowledge receipt of your notice of intention to drill Well No. Bridger Jack Unit /1, which will be located 820 feet from the south line and 910 feet from the east line of Section 17, Township 27 South, Range 22 East, SLM, San Juan County, Utah. Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. This approval terminates within 90 days if the above mentioned well has not been spudded in within said period. Very truly yours. OIL & GAS CONSERVATION COMMISSION CLEON B. FRIGHT. EXECUTIVE SECRETARY CBFIAWE ec: Jerry W. Long, Dist. Bag. U. S. Geological Survey Durango, Colorado H. L. Coonts. - OGCC. Monb

HUMBLE OIL & REFINING COMPANY CARTER DIVISION

P. O. Box 3082 Durango, Colorado October 4, 1960

Re: Bridger Jack Mesa Unit No. 1 820' FSL x 910' FEL 17-27S-22E San Juan County, Utah

Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Attention: Mr. R. L. Schmidt

Dear Sir:

In accordance with our telephone conversation of this morning, please be advised of the following information for the captioned well. The true location falls near the bottom of an approximate 100 foot deep canyon. Any location between the true location and the 500 foot limit would fall on the steep slope of the canyon, which is composed of bedrock resulting in undrillable locations. The requested location of 820' FSL by 910' FEL falls on a rim of the said canyon.

We appreciate your approval of this location and in the future when we have an unorthodox location we will include a letter of terrain description.

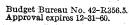
Very truly yours,

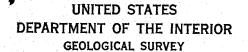
B. M. Bradley

Production Superintendent

Durango District

BMB/jal





LAND OFFICE				
LEASE NUMBER	U-090	78		
UNITPT	idger	Jack	ζ	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone	TWP.	Range	Che Well No.	sango.	Cclorado		Si <u>s</u>	ened	Dist. A BARRELS OF WATER (If none, so state)	Division) CHAS. C. JOHNSON .cct'g. Supr. REMARKS (If drilling, depth; if shut down.caue date and result of test for gasoline content of gas) Spudded 10-24-60. at 1945' in sand shale.
PhoneSEC. AND	TWP.	RANGE	WELL NO.	DAYS	- 0210		Aģ	GALLONS OF GASOLINE	Dist. A BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas) Spudded 10-24-60. at 1945 in sand
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) X



Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

LAND OFFICE LEASE NUMBER U=09078 UNIT STIGGET Jack

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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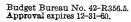
UNITED STATES

wells) for the month of											
			Dur	ngc.	Colorado		·	Sign	red 💯	ON ORIGINAL)	CHAS. C. JOHNSON
Phone _			Che	cry 7-	0210		Agent's title			Dist.	Acct g. Supr.
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	Babrels of Oil	GRAVITY	Cu. Fr. of G	las ls)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
DGER JA	ck u	NIT									
sk se	275	22E	1	-	•	•			•		Drlg. at 5408' in

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER U-09070
UNIT Bridger Jack

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent'	s $addi$	ess	P. (. Box	3082				Carter	efiring Company Division
			Lur	mgo.	Colorado		Siø	ned	DY CRIGINAL SIGNED	CHAS. C. JOHASON
										Acct's Supr
Sec. and ¼ of ¼	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Budget	Bureau	No.	42-R3	56.8
Approv	al expire	8 12-	31-60.	

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE
LEASE NUMBER U-09078
UNIT Eridger Jack

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	wells) for the month of						., 19 60, Ihumble Oil & Refining Company Company Carter Pivision Signed Sand (Manager) Prof. 1. 2018 324				
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SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caudate and result of test for gasoline content of gas)	
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

and	Office			
ease	No	U-090	76	-
	Tomas.		Romita	

Budget Bureau 42-R358.2. Approval expires 12-31-52.

SUNDRY NOTICES AND REPORTS ON WELLS

GEOLOGICAL SURVEY

NOTICE OF INTENT	ION TO DRILL	SUBSEQUEN	NT REPORT OF WATER SHUT-OFF				
NOTICE OF INTENT	ION TO CHANGE PLANS	SUBSEQUEN	IT REPORT OF SHOOTING OR ACIDIZING				
NOTICE OF INTENT	ION TO TEST WATER SHUT-	OFF SUBSEQUEN	SUBSEQUENT REPORT OF ALTERING CASING				
NOTICE OF INTENT	ION TO RE-DRILL OR REPA	IR WELLSUBSEQUEN					
NOTICE OF INTENT	ION TO SHOOT OR ACIDIZE	SUBSEQUEN	IT REPORT OF ABANDONMENT				
NOTICE OF INTENT	ION TO PULL OR ALTER CA		ITARY WELL HISTORY				
NOTICE OF INTENT	ION TO ABANDON WELL						
	(INDICATE ABOVE	BY CHECK MARK NATURE OF REPO	RT, NOTICE, OR OTHER DATA)				
			Jamusry 10,	10 61			
	Jack Unit						
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SE SE Secto	on 17 Sec. No.)	Twp.) (Range)	(Meridian)				
Wildcat		San Aran	Tesh				
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State names of and e	expected depths to objectiv ing	DETAILS OF WO	engths of proposed casings; indicate mudding job	s, cement-			
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TD 7874 It is the i with 25 sec to 6720' wi secks; 950 between plu in the top	miention to plu ks; 71.15 to 72 th 35 secks; 5 to 850' with h gs to be filled of the surface	e sands; show sizes, weights, and le points, and all other important p gend shanden as for 5' with 60 sacks; 50 to 5000' with 35 5 sacks and 15 sack with mad. A regular	engths of proposed casings; indicate mudding jobs proposed work) License: Gessent plugs 7871, to 7100 to 6900' with 60 sacks 5 sacks; 3110 to 3010' with plug 30' to surface. Inter	77714 3 687 30 Vals cessent ed.			
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17 x

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

То	be	kept	Confidential	until	
		,		(Not to exceed 4 months after	filing date

LOG OF OIL OR GAS WELL

LO	CATE WELL	. CORRECTL	•					
Opera	ting Comp	any Humble	Oil & R	efini	ng Co. Addres	ss Box 3082, D	urango, Col	orado
Lease	or Tract.	Bridger	Jack		Field -	Wildcat	State Uta	h
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		ttion given l determined (ailable 1	_	ot record of the w		
Date.	Februa	ry 22, 15	61	. 		Title	Dist. Sup!	t
	~	- •				l at above date.	i v	`}
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*				CA	SING RECO	RD		· · · · · · · · · · · · · · ·
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			MIIDD	ING AF	VD CEMENT	ING RECORD		
Size	****							
casing	Where set		er sacks of cen	1ent	Method used	Mud gravity	Amount	of mud used
16# 10 3/	22 <u>1</u> L 899	250 525 &	157.5 c	n.ft.	Halliburto	n.	-	
الريسي	<u> </u>		Gilsoni				-	
					S AND ADAP			
Heavir	g plug—M	Taterial	· 		Length	I	Depth set	
Adapte	ers—Mater	ial			Size	• 		

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	!			ĺ		
				·		<u></u>
Rotary tools	were used from	n surface fee	t to78714		, and from	feet to feet
Cable tools we	ere used from	None fee		feet,	, and from	feet tofeet
Date P & A		. 1	DATES 9 XIXX	W KW W KW	A S. O. XWEENE	December 29, , 19.60
						% was oil;%
		d% sediment.				
				ons gaso	• .	u. ft. of gas
Rock pres	ssure, lbs. per	· sq. in				-
		D. III.	EMPLOYE	_ _		~
		, Drillei , Drillei				Driller
*****		,	: MATION R			, Driller
FBOM	то-	TOTAL FE			FORMAT	TION
			At			Log add Geologic Tops. ic Logs or samples.
0 885 1366 1790 3034 3830 4300	885 1366 1790 3034 3830 4300 6944	885 481 424 1244 796 470 2644	Chi Moe: Cut Vir Mis:	nkopi ler		
4871 5144 5183 5040	511 518 542 679	39 20 237		Parad Deser	v Zone lox Shale vt Creek Zone lox Evaporite	ន
6944 6960 7345 7460 7587 7680 7810	6960 7345 7460 7587 7680 7810 7873 T.	16 385 115 127 93 130 63	Oura Elbe	sissipp ay ert racken th	pian	

[OVER]



HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run. Yes Spiidded 10-24-60

Set 16 " Conductor casing @ 221' and cemented to surface with 250 sacks.

Set 10 3/4" Surface casing @ 899' and cemented to surface 525 sacks and 157.5 cu. ft.

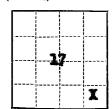
Gilsonite.

Cores - None.

- DST #1: 6140-6575. Tool open 2 hrs; open with fair blow, decreased to weak in 10 minutes; gas to surface in 6 minutes; too small to measure. Received 551. total fluid; 1431 gas cut mud; 120 gas and mud cut distillate. ISIP 3625#/1 hour; IF 95#/2 hours; FF 165#/ FSIP 3580#/2 hours; IH 3558#; FH 3580#.
- DST #2: 7025-83'. Tool open 2 hours with fair blow thruout test; received 4741' black salty sulfur water. ISIP 2600#/1 hour; IF 135#; FF 1645#; FSIP 2600#/2 hours; HP 3990#.
- DST #3: 7580-7630. Tool open 2 hours; received 2. mud, no show. Weak blow, dead in 3 minutes. By passed tool with bubble. ISIP 70#/1 hour; IF 50#; FF 50#; FSIP 50#/2 hours; IFP 4155#.

Drilled to TD of 7874', ran logs and set cement plugs as follows: 7874-7774 w/25 sx, 7445-7245' w/60sx, 7100-6900' w/60sx, 6870-6720' w/35 sx, 5150-5000' w/35 sx, 3140-3040 w/30 sx, 950-850 w/45 sx, and 30' to surface w/15sx. Dry Hole Marker cemented in top of surface casing.

D & A: 12-29-60.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Approval expires 12-31-52
Land Offic	Ce
Lease No.	U=09078

Land	Office	
Lease	No. U-090	78
**	Dridger	Inch

SUNDRY	NOTICES A	AND REP	ORTS ON	WELLS	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT	REPORT OF WATER	SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PL	.ANS	SUBSEQUENT	REPORT OF SHOOTI	NG OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF	SUBSEQUENT	REPORT OF ALTERI	NG CASING	
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT	REPORT OF RE-DRIL	LING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT	REPORT OF ABANDO	NMENT	XX
NOTICE OF INTENTION TO PULL OR A	LTER CASING	SUPPLEMENT	ARY WELL HISTORY.		
NOTICE OF INTENTION TO ABANDON 1	NELL				
(INDICAT	E ABOVE BY CHECK MAR	K NATURE OF REPOR	T, NOTICE, OR OTHER	DATA)	
			May 1,		19 61
Bridger Jack Unit					
Well Nois locat	ed 820 ft. fror	$\mathbf{n}_{-} \left\{ \begin{array}{c} \mathbf{N} \\ \mathbf{S} \end{array} \right\}$ line and	d 910 ft. fro	m E line of	sec 17
SE SE Section 17 (4 Sec. and Sec. No.)	275	(Range)	SLM (Maridian)		
Wildest				###	
(Field)	(County	or Subdivision)		(State or Territory)	
State names of and expected depths to	ing points, und un	outer important pro	Sposed work)		
TD 7874.					
Well has been plugged 25 sacks; 7445 to 726 6720' with 35 sacks; 950 to 850' with 45 sa plugs filled with made casing. Pits have been	5' with 60 se 5150 to 5000' teks and 15 se Regulation	cks; 7100 with 35 sack plug 30' Dry Hole Ma	to 6900' wit cks; 3140 t to surface. rker cemente	h 60 sacks; to 30k0' wit Intervals d in top of	6870 to h 30 secks between surface
D & A: 12-29-60.					
I understand that this plan of work	must receive approval i	n writing by the Geo	ological Survey befor	e operations may be	commenced.
Company Humble Cil & 1	ielimine Compe	ny - Certer	Division		
Address P. C. Box 306	2	-			
Dur neo, Colo	redo		By CON (ORIGINAL SIGN	mai) D. M. B	RIGILY
		т	in the second	Carrie	

